



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA SINCLAIR UNIT #7 (4-14) HZ W1W A5B-15-8-29

103/05-15-008-29W1/0

LICENSE #: 8538

BAKKEN FORMATION

Open Hole: 1078 – 2540 mKBMD

(954.65 – 959.06 TVD)

RESERVOIR PRESSURE SURVEY DATA

JUNE 28th - AUGUST 18th, 2012

Prepared by: **DOLLCO Well Data Services**

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Pressure Survey Report

Company Information

Company Name
Contact
e-mail
Phone
Site Contact
Site Phone

TUNDRA OIL & GAS PARTNERSHIP
CRAIG LANE
craig.lane@tundraoilandgas.com
1-204-748-4409
SCOTT MURRAY
1-306-482-7216

Well Information

Well Name
Unique Well ID
Surface Location
Well License Number
Well Type
Well Fluid Type
Field

TUNDRA SINCLAIR UNIT #7 (4-14) HZ W1W 5B-15-8-29
103/05-15-008-29W1/00
4-14 / 5B-15-8-29W1
8538
Horizontal
01 Oil
SINCLAIR UNIT #7

KB Elevation (SL)
CF Elevation (SL)
GL Elevation (SL)
Distance from KB to CF (Log)
KB-GL Offset

519.77 m
515.37 m
515.27 m
4.40 m
4.50 m

Tubing ID
Tubing OD
Tubing Depth(Log KB)
Tubing Depth(TVD KB)
Casing ID
Casing OD
Casing Depth(Log KB)
Casing Depth(TVD KB)
PBSD(Log KB)
PBSD(TVD KB)

mm
mm
m
m
mm
177.8 mm
1078.00 m
954.65 m
m
m



Pressure Survey Report

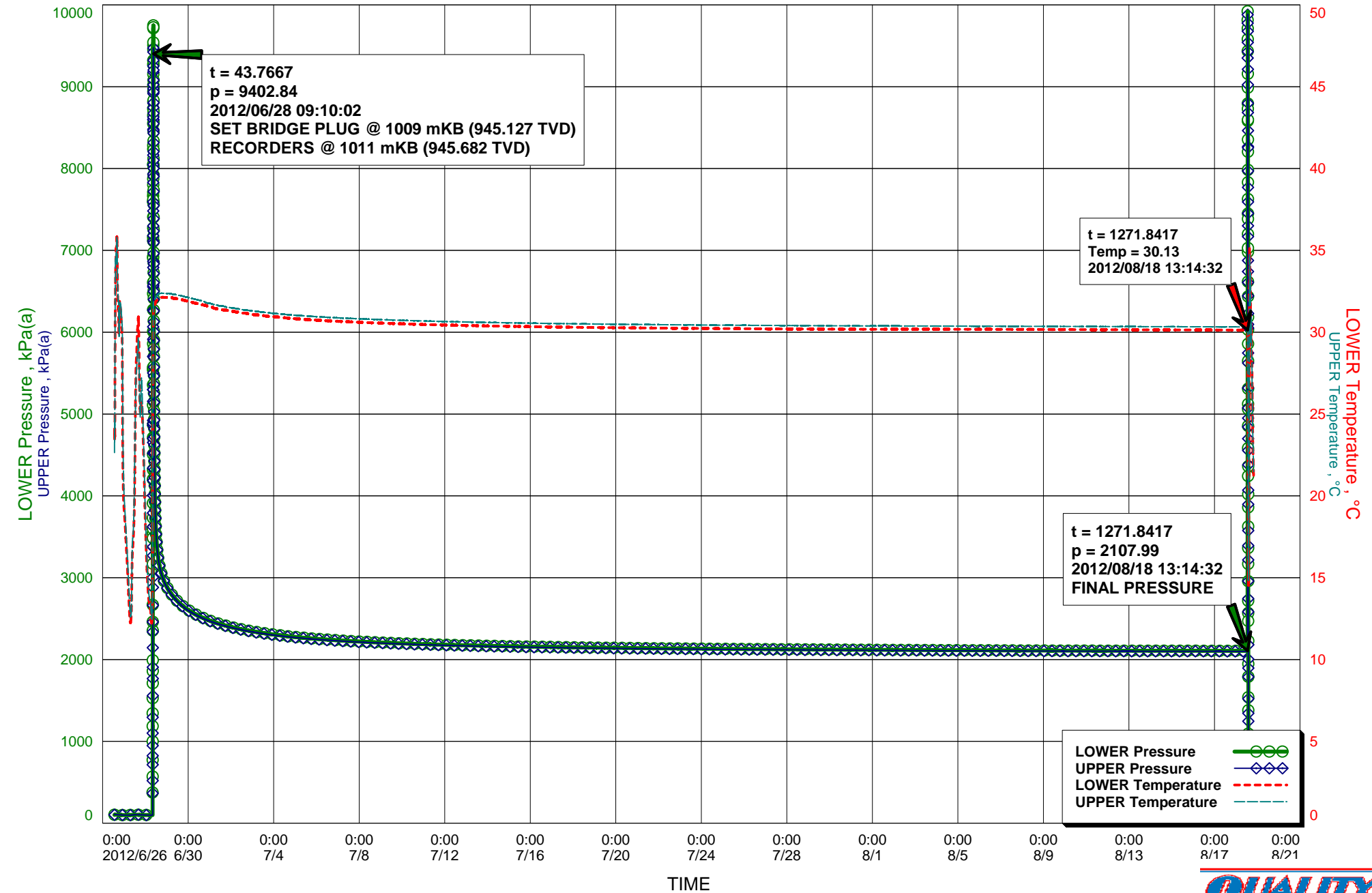
Test Information

Well Name	TUNDRA SINCLAIR UNIT #7 (4-14) HZ W1W 5B-15-8-29
Unique Well ID	103/05-15-008-29W1/00
Surface Location	4-14 / 5B-15-8-29W1
Well License Number	8538
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Pool	
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	1078.00 m
Test/Prod. Interval Base KB (Log)	2540.00 m
MPP(Log KB)	1809.00 m
Test/Prod Interval Top KB (TVD)	954.65 m
Test/Prod. Interval Base m KB (TVD)	959.06 m
MPP(TVD KB)	956.86 m
Date/Time Gauge on Bottom	2012/06/28 09:03:02
Date/Time Gauge Off Bottom	2012/08/18 13:14:32
Time/Date Well Shut-In	2012/06/28 09:10:02
Tubing Pressure Initial	93.01 kPa(a)
Casing Pressure Initial	93.01 kPa(a)
Tubing Pressure: Final	93.01 kPa(a)
Casing Pressure: Final	93.01 kPa(a)
Last Measured Pressure at Run Depth	2107.99 kPa(a)
Reservoir Temperature	30.13 °C
Service Company	Quality Wireline Services Ltd.
Representative	MIKE MUIR
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2012/08/24

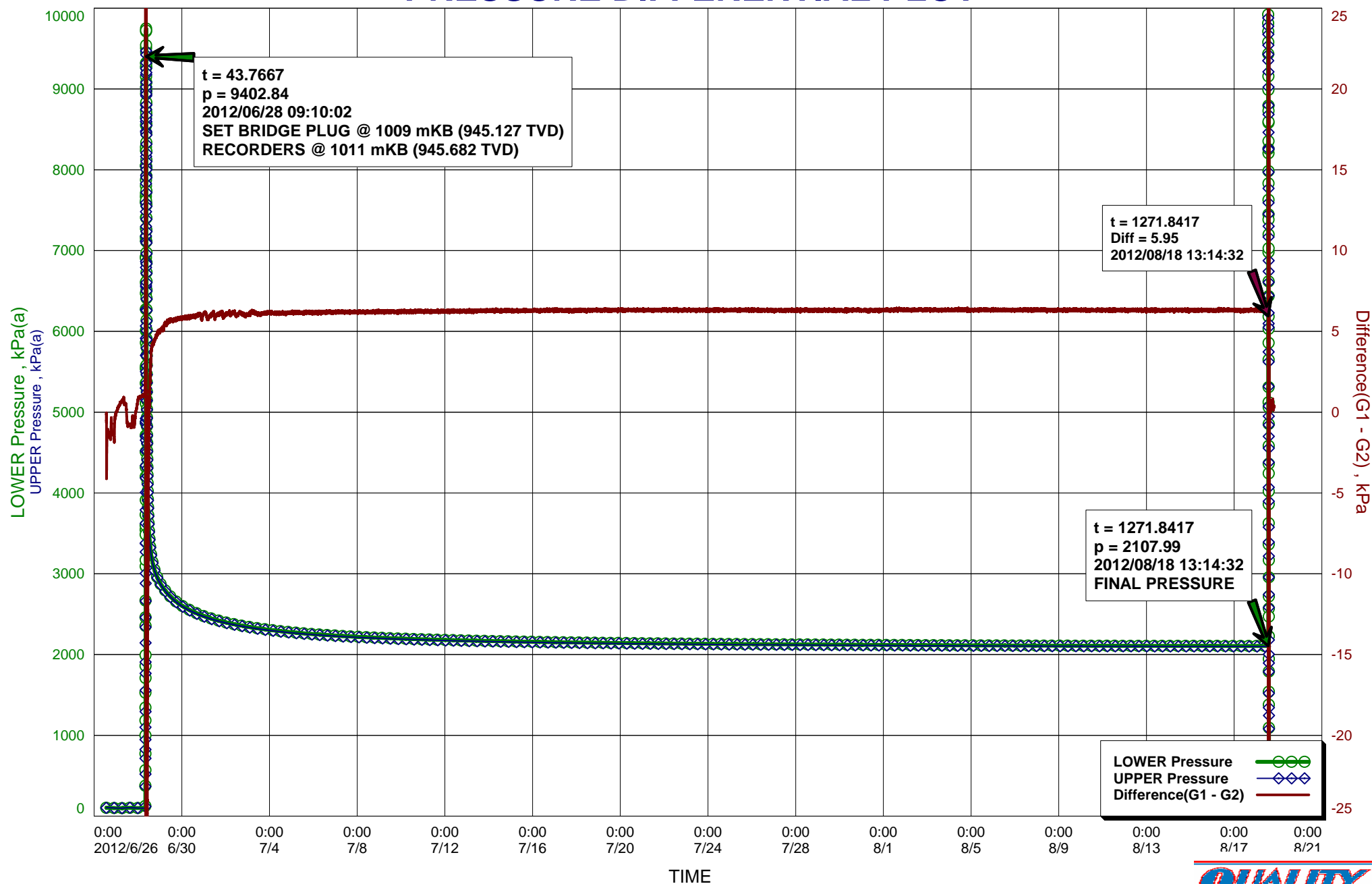
RECORDERS RUN & PULLED BELOW A BRIDGE PLUG WITH PIPE



RAW DOWNHOLE DATA



PRESSURE DIFFERENTIAL PLOT



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	103/05-15-008-29W1/00
Well Name	TUNDRA SINCLAIR UNIT #7 (4-14) HZ W1W 5B-15-8-29
Formation	BAKKEN
Start Test Date	2012/06/28
Final Test Date	2012/08/18

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	2528	Gauge Manufacturer	PIONEER PETROTECH
Run Depth (Log KB)	1011.00 m	Gauge Model	SILICON STRAIN
Date of Last Calibration	2011/09/01	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/06/26	Gauge Start Time	13:24:02
Gauge Stop Date	2012/08/18	Gauge Stop Time	20:00:02
Date Gauge On Bottom	2012/06/28	Time Gauge On Bottom	09:03:02
Date Gauge Off Bottom	2012/08/18	Time Gauge Off Bottom	13:14:32

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	2617	Gauge Manufacturer	PIONEER PETROTECH
Run Depth (Log KB)	1010.70 m	Gauge Model	SILICON STRAIN
Date of Last Calibration	2011/09/01	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/06/26	Gauge Start Time	13:24:02
Gauge Stop Date	2012/08/18	Gauge Stop Time	20:00:02
Date Gauge On Bottom	2012/06/28	Time Gauge On Bottom	09:03:02
Date Gauge Off Bottom	2012/08/16	Time Gauge Off Bottom	13:14:32

TUNDRA OIL & GAS PARTNERSHIP
103/05-15-008-29W1/00
Start Test Date: 2012/06/28
Final Test Date: 2012/08/18

TUNDRA SINCLAIR UNIT #7 (4-14) HZ W1W 5B-15-8-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2012/06/26	13:24:02	0.0000	102.38	23.81	0.0000	102.75	22.64
2	2012/06/26	13:24:02	0.0000	ACTIVATE RECORDERS S/N: 2528(L) & 2617(U)				
3	2012/06/26	13:24:32	0.0084	102.31	23.71	0.0084	102.82	23.32
4	2012/06/26	21:24:02	8.0000	100.28	30.28	8.0000	101.68	30.89
5	2012/06/27	05:24:02	16.0000	99.40	13.74	16.0084	98.82	14.43
6	2012/06/27	13:24:02	24.0000	103.05	27.59	24.0084	103.81	27.01
7	2012/06/27	21:24:32	32.0084	100.70	23.66	32.0167	100.76	24.36
8	2012/06/28	05:24:32	40.0084	100.04	13.17	40.0167	99.03	13.46
9	2012/06/28	08:14:02	42.8334	765.08	22.56	42.8334	520.20	21.51
10	2012/06/28	08:14:02	42.8334	TOOLS RUN INTO WELL BY THE DRILLING RIG				
11	2012/06/28	08:14:32	42.8417	998.49	22.78	42.8417	572.69	21.98
12	2012/06/28	09:03:02	43.6500	9389.74	31.58	43.6500	9468.93	31.78
13	2012/06/28	09:03:02	43.6500	RECORDERS LANDED @ 1011 mKB (945.682 TVD)				
14	2012/06/28	09:03:32	43.6584	9398.64	31.59	43.6584	9324.15	31.81
15	2012/06/28	09:10:02	43.7667	9402.84	31.64	43.7667	9395.18	31.87
16	2012/06/28	09:10:02	43.7667	SET BRIDGE PLUG @ 1009 mKB (945.127 TVD)				
17	2012/06/28	09:10:32	43.7750	9220.82	31.64	43.7750	9396.76	31.87
18	2012/06/28	13:24:32	48.0084	3330.30	32.01	48.0167	3327.19	32.27
19	2012/06/28	21:24:32	56.0084	2948.18	32.12	56.0167	2943.05	32.37
20	2012/06/29	05:24:32	64.0084	2797.63	32.12	64.0250	2791.91	32.34
21	2012/06/29	13:24:32	72.0084	2698.41	32.03	72.0250	2692.54	32.25
22	2012/06/29	21:24:32	80.0084	2625.55	31.92	80.0250	2619.64	32.15
23	2012/06/30	05:24:32	88.0084	2569.89	31.81	88.0250	2563.89	32.05
24	2012/06/30	13:24:32	96.0084	2524.81	31.70	96.0250	2518.77	31.94
25	2012/06/30	21:24:32	104.0084	2487.18	31.58	104.0250	2481.35	31.78
26	2012/07/01	05:24:32	112.0084	2455.60	31.46	112.0250	2449.67	31.69
27	2012/07/01	13:24:32	120.0084	2428.42	31.38	120.0250	2422.46	31.60
28	2012/07/01	21:24:32	128.0084	2404.94	31.30	128.0250	2399.07	31.51
29	2012/07/02	05:24:32	136.0084	2384.35	31.24	136.0250	2378.33	31.45
30	2012/07/02	13:24:32	144.0084	2365.72	31.17	144.0250	2359.72	31.38
31	2012/07/02	21:24:32	152.0084	2349.53	31.10	152.0250	2343.54	31.32
32	2012/07/03	05:24:32	160.0084	2334.88	31.07	160.0250	2328.74	31.27
33	2012/07/03	13:24:32	168.0084	2321.03	31.00	168.0250	2315.00	31.21
34	2012/07/03	21:24:32	176.0084	2309.07	30.96	176.0250	2302.84	31.16
35	2012/07/04	05:24:32	184.0084	2298.04	30.92	184.0250	2291.89	31.12
36	2012/07/04	13:24:32	192.0084	2287.61	30.88	192.0250	2281.50	31.08
37	2012/07/04	21:24:32	200.0084	2278.54	30.83	200.0250	2272.38	31.05
38	2012/07/05	05:24:32	208.0084	2270.15	30.81	208.0250	2264.01	31.02
39	2012/07/05	13:24:32	216.0084	2262.21	30.77	216.0250	2256.01	30.99
40	2012/07/05	21:24:32	224.0084	2255.19	30.75	224.0250	2248.98	30.96

LOWER Serial Number: 2528 Start Date: 2012/06/26 13:24:02 Run Depth: 1011.00
UPPER Serial Number: 2617 Start Date: 2012/06/26 13:24:02 Run Depth: 1010.70
Print Filter: Print every 8 hour

TUNDRA OIL & GAS PARTNERSHIP
103/05-15-008-29W1/00
Start Test Date: 2012/06/28
Final Test Date: 2012/08/18

TUNDRA SINCLAIR UNIT #7 (4-14) HZ W1W 5B-15-8-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2012/07/06	05:24:32	232.0084	2248.42	30.72	232.0250	2242.23	30.93
42	2012/07/06	13:24:32	240.0084	2242.21	30.69	240.0250	2235.99	30.91
43	2012/07/06	21:24:32	248.0084	2236.54	30.67	248.0250	2230.39	30.88
44	2012/07/07	05:25:02	256.0167	2231.12	30.65	256.0334	2224.91	30.86
45	2012/07/07	13:25:02	264.0167	2226.03	30.63	264.0334	2219.84	30.85
46	2012/07/07	21:25:02	272.0167	2221.39	30.62	272.0334	2215.20	30.82
47	2012/07/08	05:25:02	280.0167	2216.95	30.60	280.0334	2210.71	30.81
48	2012/07/08	13:25:02	288.0167	2212.74	30.58	288.0334	2206.55	30.79
49	2012/07/08	21:25:02	296.0167	2208.79	30.56	296.0334	2202.63	30.77
50	2012/07/09	05:25:02	304.0167	2204.98	30.55	304.0334	2198.86	30.76
51	2012/07/09	13:25:02	312.0167	2201.55	30.53	312.0334	2195.29	30.74
52	2012/07/09	21:25:02	320.0167	2198.24	30.52	320.0334	2191.97	30.73
53	2012/07/10	05:25:02	328.0167	2195.00	30.50	328.0334	2188.80	30.71
54	2012/07/10	13:25:02	336.0167	2191.97	30.49	336.0334	2185.76	30.70
55	2012/07/10	21:25:02	344.0167	2189.08	30.48	344.0334	2182.84	30.69
56	2012/07/11	05:25:02	352.0167	2186.24	30.47	352.0334	2180.03	30.68
57	2012/07/11	13:25:02	360.0167	2183.71	30.45	360.0334	2177.42	30.67
58	2012/07/11	21:25:02	368.0167	2181.14	30.44	368.0334	2174.94	30.65
59	2012/07/12	05:25:02	376.0167	2178.76	30.43	376.0334	2172.51	30.64
60	2012/07/12	13:25:02	384.0167	2176.44	30.42	384.0334	2170.18	30.63
61	2012/07/12	21:25:02	392.0167	2174.34	30.41	392.0334	2168.08	30.63
62	2012/07/13	05:25:02	400.0167	2172.20	30.40	400.0334	2165.95	30.62
63	2012/07/13	13:25:02	408.0167	2170.18	30.39	408.0334	2163.88	30.61
64	2012/07/13	21:25:02	416.0167	2168.26	30.39	416.0334	2162.03	30.60
65	2012/07/14	05:25:02	424.0167	2166.39	30.38	424.0334	2160.13	30.59
66	2012/07/14	13:25:02	432.0167	2164.52	30.37	432.0334	2158.26	30.58
67	2012/07/14	21:25:02	440.0167	2162.91	30.37	440.0334	2156.60	30.58
68	2012/07/15	05:25:02	448.0167	2161.27	30.35	448.0334	2154.95	30.57
69	2012/07/15	13:25:02	456.0167	2159.42	30.35	456.0334	2153.15	30.56
70	2012/07/15	21:25:02	464.0167	2158.01	30.34	464.0334	2151.76	30.56
71	2012/07/16	05:25:02	472.0167	2156.58	30.34	472.0334	2150.31	30.55
72	2012/07/16	13:25:02	480.0167	2154.99	30.33	480.0334	2148.74	30.54
73	2012/07/16	21:25:02	488.0167	2153.87	30.32	488.0334	2147.55	30.54
74	2012/07/17	05:25:02	496.0167	2152.54	30.32	496.0334	2146.27	30.53
75	2012/07/17	13:25:02	504.0167	2151.03	30.31	504.0334	2144.81	30.52
76	2012/07/17	21:25:02	512.0167	2149.90	30.31	512.0334	2143.66	30.52
77	2012/07/18	05:25:02	520.0167	2148.71	30.30	520.0334	2142.42	30.51
78	2012/07/18	13:25:02	528.0167	2147.30	30.30	528.0334	2140.98	30.51
79	2012/07/18	21:25:02	536.0167	2146.27	30.29	536.0334	2139.99	30.50
80	2012/07/19	05:25:02	544.0167	2145.11	30.29	544.0334	2138.84	30.50

LOWER Serial Number: 2528 Start Date: 2012/06/26 13:24:02 Run Depth: 1011.00
UPPER Serial Number: 2617 Start Date: 2012/06/26 13:24:02 Run Depth: 1010.70
Print Filter: Print every 8 hour

TUNDRA OIL & GAS PARTNERSHIP
103/05-15-008-29W1/00
Start Test Date: 2012/06/28
Final Test Date: 2012/08/18

TUNDRA SINCLAIR UNIT #7 (4-14) HZ W1W 5B-15-8-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2012/07/19	13:25:02	552.0167	2143.82	30.28	552.0334	2137.58	30.49
82	2012/07/19	21:25:02	560.0167	2143.02	30.28	560.0334	2136.65	30.49
83	2012/07/20	05:25:02	568.0167	2142.01	30.27	568.0334	2135.68	30.48
84	2012/07/20	13:25:02	576.0167	2140.83	30.27	576.0334	2134.55	30.48
85	2012/07/20	21:25:02	584.0167	2140.04	30.26	584.0334	2133.67	30.47
86	2012/07/21	05:25:02	592.0167	2139.08	30.26	592.0334	2132.79	30.47
87	2012/07/21	13:25:02	600.0167	2138.08	30.26	600.0334	2131.74	30.47
88	2012/07/21	21:25:02	608.0167	2137.26	30.25	608.0334	2130.90	30.46
89	2012/07/22	05:25:02	616.0167	2136.38	30.25	616.0334	2130.09	30.46
90	2012/07/22	13:25:02	624.0167	2135.53	30.24	624.0334	2129.26	30.45
91	2012/07/22	21:25:02	632.0167	2134.95	30.24	632.0334	2128.64	30.45
92	2012/07/23	05:25:02	640.0167	2134.11	30.24	640.0334	2127.80	30.45
93	2012/07/23	13:25:02	648.0167	2133.39	30.24	648.0334	2127.10	30.44
94	2012/07/23	21:25:02	656.0167	2132.64	30.23	656.0334	2126.36	30.44
95	2012/07/24	05:25:02	664.0167	2131.91	30.23	664.0334	2125.55	30.44
96	2012/07/24	13:25:02	672.0167	2131.14	30.23	672.0334	2124.86	30.44
97	2012/07/24	21:25:02	680.0167	2130.42	30.22	680.0334	2124.08	30.44
98	2012/07/25	05:25:02	688.0167	2129.60	30.22	688.0334	2123.28	30.43
99	2012/07/25	13:25:02	696.0167	2129.11	30.22	696.0334	2122.76	30.43
100	2012/07/25	21:25:02	704.0167	2128.46	30.21	704.0334	2122.18	30.42
101	2012/07/26	05:25:02	712.0167	2127.82	30.21	712.0334	2121.53	30.42
102	2012/07/26	13:25:02	720.0167	2127.40	30.21	720.0334	2121.13	30.42
103	2012/07/26	21:25:02	728.0167	2126.92	30.21	728.0334	2120.63	30.42
104	2012/07/27	05:25:02	736.0167	2126.42	30.20	736.0334	2120.05	30.41
105	2012/07/27	13:25:02	744.0167	2125.81	30.20	744.0334	2119.48	30.41
106	2012/07/27	21:25:02	752.0167	2125.34	30.20	752.0334	2118.99	30.41
107	2012/07/28	05:25:02	760.0167	2124.79	30.20	760.0334	2118.43	30.40
108	2012/07/28	13:25:02	768.0167	2124.10	30.19	768.0334	2117.82	30.40
109	2012/07/28	21:25:02	776.0167	2123.61	30.19	776.0334	2117.25	30.40
110	2012/07/29	05:25:02	784.0167	2122.99	30.19	784.0334	2116.72	30.40
111	2012/07/29	13:25:02	792.0167	2122.31	30.19	792.0334	2115.95	30.40
112	2012/07/29	21:25:02	800.0167	2121.90	30.19	800.0334	2115.59	30.39
113	2012/07/30	05:25:02	808.0167	2121.41	30.19	808.0334	2115.06	30.39
114	2012/07/30	13:25:02	816.0167	2120.70	30.18	816.0334	2114.38	30.39
115	2012/07/30	21:25:02	824.0167	2120.36	30.18	824.0334	2114.03	30.39
116	2012/07/31	05:25:02	832.0167	2119.85	30.18	832.0334	2113.52	30.39
117	2012/07/31	13:25:02	840.0167	2119.10	30.18	840.0334	2112.77	30.39
118	2012/07/31	21:25:02	848.0167	2118.85	30.18	848.0334	2112.52	30.38
119	2012/08/01	05:25:02	856.0167	2118.45	30.18	856.0334	2112.14	30.38
120	2012/08/01	13:25:02	864.0167	2117.80	30.18	864.0334	2111.43	30.38

LOWER Serial Number: 2528 Start Date: 2012/06/26 13:24:02 Run Depth: 1011.00
UPPER Serial Number: 2617 Start Date: 2012/06/26 13:24:02 Run Depth: 1010.70
Print Filter: Print every 8 hour

TUNDRA OIL & GAS PARTNERSHIP
103/05-15-008-29W1/00
Start Test Date: 2012/06/28
Final Test Date: 2012/08/18

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Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/08/01	21:25:02	872.0167	2117.53	30.18	872.0334	2111.20	30.38
122	2012/08/02	05:25:02	880.0167	2117.13	30.18	880.0334	2110.76	30.38
123	2012/08/02	13:25:02	888.0167	2116.43	30.18	888.0334	2110.08	30.38
124	2012/08/02	21:25:02	896.0167	2116.09	30.18	896.0334	2109.82	30.38
125	2012/08/03	05:25:02	904.0167	2115.66	30.18	904.0334	2109.34	30.38
126	2012/08/03	13:25:02	912.0167	2115.12	30.18	912.0334	2108.81	30.38
127	2012/08/03	21:25:02	920.0167	2114.90	30.18	920.0334	2108.51	30.38
128	2012/08/04	05:25:02	928.0167	2114.40	30.18	928.0334	2108.10	30.38
129	2012/08/04	13:25:02	936.0167	2114.07	30.18	936.0334	2107.81	30.37
130	2012/08/04	21:25:02	944.0167	2113.94	30.18	944.0334	2107.61	30.37
131	2012/08/05	05:25:02	952.0167	2113.45	30.18	952.0334	2107.16	30.37
132	2012/08/05	13:25:02	960.0167	2113.11	30.18	960.0334	2106.75	30.37
133	2012/08/05	21:25:02	968.0167	2112.86	30.18	968.0334	2106.49	30.37
134	2012/08/06	05:25:02	976.0167	2112.38	30.18	976.0334	2106.09	30.37
135	2012/08/06	13:25:02	984.0167	2112.12	30.17	984.0334	2105.80	30.37
136	2012/08/06	21:25:02	992.0167	2111.83	30.17	992.0334	2105.52	30.37
137	2012/08/07	05:25:02	1000.0167	2111.45	30.17	1000.0334	2105.09	30.37
138	2012/08/07	13:25:02	1008.0167	2111.11	30.17	1008.0334	2104.73	30.36
139	2012/08/07	21:25:02	1016.0167	2110.86	30.17	1016.0334	2104.45	30.36
140	2012/08/08	05:25:02	1024.0167	2110.38	30.17	1024.0334	2104.05	30.36
141	2012/08/08	13:25:02	1032.0167	2110.15	30.17	1032.0334	2103.86	30.36
142	2012/08/08	21:25:02	1040.0167	2109.90	30.17	1040.0334	2103.57	30.36
143	2012/08/09	05:25:02	1048.0167	2109.60	30.17	1048.0334	2103.27	30.35
144	2012/08/09	13:25:02	1056.0167	2109.37	30.16	1056.0334	2103.05	30.36
145	2012/08/09	21:25:02	1064.0167	2109.18	30.16	1064.0334	2102.86	30.35
146	2012/08/10	05:25:02	1072.0167	2108.90	30.16	1072.0334	2102.53	30.35
147	2012/08/10	13:25:02	1080.0167	2108.64	30.16	1080.0334	2102.34	30.35
148	2012/08/10	21:25:02	1088.0167	2108.52	30.16	1088.0334	2102.18	30.35
149	2012/08/11	05:25:02	1096.0167	2108.28	30.16	1096.0334	2101.95	30.35
150	2012/08/11	13:25:02	1104.0167	2108.14	30.15	1104.0334	2101.83	30.35
151	2012/08/11	21:25:02	1112.0167	2108.10	30.15	1112.0334	2101.82	30.35
152	2012/08/12	05:25:02	1120.0167	2107.91	30.15	1120.0334	2101.65	30.34
153	2012/08/12	13:25:02	1128.0167	2107.80	30.15	1128.0334	2101.46	30.34
154	2012/08/12	21:25:02	1136.0167	2107.83	30.15	1136.0334	2101.53	30.34
155	2012/08/13	05:25:02	1144.0167	2107.71	30.15	1144.0334	2101.40	30.34
156	2012/08/13	13:25:02	1152.0167	2107.51	30.15	1152.0334	2101.21	30.34
157	2012/08/13	21:25:02	1160.0167	2107.50	30.14	1160.0334	2101.19	30.34
158	2012/08/14	05:25:02	1168.0167	2107.44	30.14	1168.0334	2101.12	30.34
159	2012/08/14	13:25:02	1176.0167	2107.13	30.14	1176.0334	2100.79	30.34
160	2012/08/14	21:25:02	1184.0167	2107.13	30.14	1184.0334	2100.81	30.33

LOWER Serial Number: 2528 Start Date: 2012/06/26 13:24:02 Run Depth: 1011.00
UPPER Serial Number: 2617 Start Date: 2012/06/26 13:24:02 Run Depth: 1010.70
Print Filter: Print every 8 hour

TUNDRA OIL & GAS PARTNERSHIP
 103/05-15-008-29W1/00
 Start Test Date: 2012/06/28
 Final Test Date: 2012/08/18

TUNDRA SINCLAIR UNIT #7 (4-14) HZ W1W 5B-15-8-29
 Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2012/08/15	05:25:02	1192.0167	2106.99	30.14	1192.0334	2100.70	30.33
162	2012/08/15	13:25:02	1200.0167	2106.81	30.14	1200.0334	2100.53	30.33
163	2012/08/15	21:25:02	1208.0167	2106.96	30.14	1208.0334	2100.68	30.33
164	2012/08/16	05:25:02	1216.0167	2106.92	30.13	1216.0334	2100.62	30.33
165	2012/08/16	13:25:02	1224.0167	2106.65	30.14	1224.0334	2100.35	30.33
166	2012/08/16	21:25:02	1232.0167	2106.63	30.13	1232.0334	2100.32	30.33
167	2012/08/17	05:25:02	1240.0167	2106.49	30.13	1240.0334	2100.19	30.33
168	2012/08/17	13:25:02	1248.0167	2106.10	30.13	1248.0334	2099.82	30.33
169	2012/08/17	21:25:02	1256.0167	2106.17	30.13	1256.0334	2099.83	30.33
170	2012/08/18	05:25:02	1264.0167	2105.97	30.13	1264.0334	2099.68	30.33
171	2012/08/18	13:14:32	1271.8417	2107.99	30.13	1271.8417	2102.04	30.32
172	2012/08/18	13:14:32	1271.8417	FINAL PRESSURE, PREPARING TO UNSET BRIDGE PLUG				
173	2012/08/18	13:15:02	1271.8500	9921.15	29.76	1271.8500	9350.13	30.54
174	2012/08/18	13:20:02	1271.9334	9780.08	27.28	1271.9334	9776.80	27.57
175	2012/08/18	13:20:02	1271.9334	BRIDGE PLUG IS UNSET.				
176	2012/08/18	13:20:32	1271.9417	9767.61	27.26	1271.9417	9766.84	27.56
177	2012/08/18	13:25:02	1272.0167	9604.41	26.94	1272.0334	9564.01	27.15
178	2012/08/18	13:36:02	1272.2000	8581.11	26.40	1272.2000	8874.86	26.67
179	2012/08/18	13:36:02	1272.2000	PULL TOOLS OUT OF HOLE WITH TUBING				
180	2012/08/18	13:36:32	1272.2084	8728.70	26.32	1272.2084	8685.33	26.59
181	2012/08/18	14:23:02	1272.9834	103.37	15.38	1272.9834	103.64	15.56
182	2012/08/18	14:23:02	1272.9834	TOOLS AT SURFACE				
183	2012/08/18	14:23:32	1272.9917	103.39	15.53	1272.9917	103.74	15.71
184	2012/08/18	20:00:02	1278.6000	103.50	21.06	1278.6000	103.13	21.48

LOWER Serial Number: 2528 Start Date: 2012/06/26 13:24:02 Run Depth: 1011.00
 UPPER Serial Number: 2617 Start Date: 2012/06/26 13:24:02 Run Depth: 1010.70
 Print Filter: Print every 8 hour



DATE: June 28 - August 18, 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra Sinclair Unit #7 (4-14) Hz WIW 5B-15-8-29 WPM	ADDRESS: Virden, MB
LOCATION: 4-14-5B-15-8-29 W1	UWI: 103.05-15-008-29W1/00
FIELD: Sinclair Unit #7	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 204-748-4409
FIELD REP: Scott Murray	PHONE: 306-482-7216
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Chris Perkins - chris.perkins@tundraoilandgas.com	

STATUS: oil well (completion)		TEST TYPE: build up
ESTIMATED H2S CONTENT: <10 ppm		ESTIMATED CO2 CONTENT: 0%
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 09:16 June 28/12
KOP: 771.0 mKB	TVD: ds to follow	LICENCE #: 8538
PBTD: n/a	TD: 2540.0 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.23 & 29.76	CSG DEPTH: 1078.00 mKB
TUBING SIZE: none	TBG WEIGHT: none	TBG DEPTH: none
Elevations KB: 519.77 m	GRD: 515.27 m	CF: 515.37 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: 159 mm	INTERVAL: 1078.00 - 2540.0 mKB
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RECORDER INFORMATION

TOP S/N: 2528	FILE NAME: 4-14-5-15-8-29W1	RANGE: 20,680 kpa
BOTTOM S/N: 2617	FILE NAME: 4-14-5-15-8-29W1	RANGE: 20,680 kpa
TOP BATTERY S/N: PPS1024C	BOTTOM BATTERY S/N: PPS1030C	
CONNECT TIME: 13:22 Jun 26/12	DISCONNECT TIME: 14:36 Aug 19/12	

SURFACE TEMP: 25 C	LEASE CONDITION: good
WIRELINE OPERATOR: Mike Muir	PHONE: 306-421-7330
WIRELINE ASSISTANT: n/a	
DIRECTIONS: 8 km north of #2 on 171, 1.6 km east, 0.3 km north, east into well.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): tstm	CASING (before survey): tstm
TUBING (after survey): tstm	CASING (after survey): tstm

FLUID LEVEL: n/a	RUN DEPTH: 1011 mKB
TIME ON BOTTOM: 09:13 June 28/12	TIME OFF BOTTOM: 13:36 Aug 18/12

GRADIENT STOPS

DEPTH mKB:	n/a	FROM:	n/a	UNTIL:	n/a
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COMMENTS: These recorders were run and pulled below a bridge plug with pipe.
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DESCRIPTION OF WORK DONE: June 26, 2012 13:22 - the batteries were connected to 21 mPa PPS recorders (listed above), they were installed in a bombwell and delivered to Tryton tools to be

run with their bridge plug.

June 28, 2012

08:14 - the tools were run into the well by a drilling rig.

09:13 - the recorders were landed at 1011 mKB.

09:16 - the bridge plug was set at 1009 mKB (recorders at 1011 mKB), the plug was released and the drill pipe was pulled and laid down.

August 18, 2012

13:15 - a service rig ran tubing into the well, latched onto, and was preparing to unset the bridge plug.

13:20 - the bridge plug was unset.

13:36 - the tools were pulled from the well with the tubing.

14:23 - the recorders were at surface.

August 19, 2012

14:36 - the recorders were downloaded.